

New Mexico Oil and Gas Production tax rates for 09/01/2015 through 08/31/2016 by county and appropriate suffix - Effective 09/01/15 (Rev 10/19/15)

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.009923	0.080823	0.019846
CHAVES		01	0510	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.009923	0.080823	0.019846
CHAVES		01	0510	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.009923	0.089323	0.019846
CHAVES		06	0520	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.009705	0.080605	0.019410
CHAVES		06	0520	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.009705	0.080605	0.019410
CHAVES		06	0520	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.009705	0.089105	0.019410
CHAVES		08	0530	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.012155	0.083055	0.024309
CHAVES		08	0530	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.012155	0.083055	0.024309
CHAVES		08	0530	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.012155	0.091555	0.024309
CHAVES		20	0540	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.010741	0.081641	0.021481
CHAVES		20	0540	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.010741	0.081641	0.021481
CHAVES		20	0540	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.010741	0.090141	0.021481
CHAVES		28	0550	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.006605	0.077505	0.013210
CHAVES		28	0550	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.006605	0.077505	0.013210
CHAVES		28	0550	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.006605	0.086005	0.013210
CHAVES		14	0560	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.009105	0.080005	0.018210
CHAVES		14	0560	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.009105	0.080005	0.018210
CHAVES		14	0560	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.009105	0.088505	0.018210
COLFAX		03	0710	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.010449	0.081349	0.020897
COLFAX		03	0710	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.010449	0.081349	0.020897
COLFAX		03	0710	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.010449	0.089849	0.020897
COLFAX		11	0720	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.008566	0.079466	0.017131
COLFAX		11	0720	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.008566	0.079466	0.017131
COLFAX		11	0720	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.008566	0.087966	0.017131
EDDY		00C	1510	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.011653	0.082553	0.023306
EDDY		00C	1510	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.011653	0.082553	0.023306
EDDY		00C	1510	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.011653	0.091053	0.023306
EDDY	CARLSBAD	00C	1511	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.014766	0.085666	0.029531
EDDY	CARLSBAD	00C	1511	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.014766	0.085666	0.029531
EDDY	CARLSBAD	00C	1511	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.014766	0.094166	0.029531
EDDY		10	1520	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.008648	0.079548	0.017296
EDDY		10	1520	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.008648	0.079548	0.017296

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EDDY		10	1520	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.008648	0.088048	0.017296
EDDY		16	1530	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.010405	0.081305	0.020809
EDDY		16	1530	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.010405	0.081305	0.020809
EDDY		16	1530	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.010405	0.089805	0.020809
EDDY	ARTESIA	16	1531	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.010405	0.081305	0.020809
EDDY	ARTESIA	16	1531	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.010405	0.081305	0.020809
EDDY	ARTESIA	16	1531	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.010405	0.089805	0.020809
GUADALUPE		08	1910	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.010336	0.081236	0.020671
GUADALUPE		08	1910	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.010336	0.081236	0.020671
GUADALUPE		08	1910	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.010336	0.089736	0.020671
HARDING		03	2110	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.009675	0.080575	0.019349
HARDING		03	2110	9/1/15	08/31/16	C	0.0375	0.0315	0.0019	0.009675	0.080575	0.019349
HARDING		03	2110	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.009675	0.080575	0.019349
HARDING		03	2110	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.009675	0.089075	0.019349
HARDING		05	2120	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.011352	0.082252	0.022704
HARDING		05	2120	9/1/15	08/31/16	C	0.0375	0.0315	0.0019	0.011352	0.082252	0.022704
HARDING		05	2120	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.011352	0.082252	0.022704
HARDING		05	2120	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.011352	0.090752	0.022704
LEA		01	2510	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016132	0.087032	0.032264
LEA		01	2510	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016132	0.087032	0.032264
LEA		01	2510	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016132	0.095532	0.032264
LEA		08	2520	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.013472	0.084372	0.026944
LEA		08	2520	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.013472	0.084372	0.026944
LEA		08	2520	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.013472	0.092872	0.026944
LEA	EUNICE	08	2521	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.017297	0.088197	0.034594
LEA	EUNICE	08	2521	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.017297	0.088197	0.034594
LEA	EUNICE	08	2521	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.017297	0.096697	0.034594
LEA		16	2530	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.013721	0.084621	0.027441
LEA		16	2530	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.013721	0.084621	0.027441
LEA		16	2530	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.013721	0.093121	0.027441
LEA	HOBBS	16	2531	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016498	0.087398	0.032996
LEA	HOBBS	16	2531	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016498	0.087398	0.032996

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LEA	HOBBS	16	2531	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016498	0.095898	0.032996
LEA		19	2540	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.012551	0.083451	0.025102
LEA		19	2540	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.012551	0.083451	0.025102
LEA		19	2540	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.012551	0.091951	0.025102
LEA	JAL	19	2541	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016376	0.087276	0.032752
LEA	JAL	19	2541	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016376	0.087276	0.032752
LEA	JAL	19	2541	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016376	0.095776	0.032752
LEA		28	2550	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.013425	0.084325	0.026849
LEA		28	2550	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.013425	0.084325	0.026849
LEA		28	2550	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.013425	0.092825	0.026849
MCKINLEY		1	3110	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016390	0.087290	0.032780
MCKINLEY		1	3110	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016390	0.087290	0.032780
MCKINLEY		1	3110	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016390	0.095790	0.032780
QUAY		33	3710	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.009709	0.080609	0.019418
QUAY		33	3710	9/1/15	08/31/16	C	0.0375	0.0315	0.0019	0.009709	0.080609	0.019418
QUAY		33	3710	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.009709	0.080609	0.019418
QUAY		33	3710	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.009709	0.089109	0.019418
RIO ARRIBA		21	3910	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016949	0.087849	0.033897
RIO ARRIBA		21	3910	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016949	0.087849	0.033897
RIO ARRIBA		21	3910	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016949	0.096349	0.033897
RIO ARRIBA		53	3920	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.009980	0.089380	0.019960
ROOSEVELT		02	4110	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		02	4110	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		02	4110	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.007855	0.087255	0.015710
ROOSEVELT		39	4120	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.010265	0.081165	0.020529
ROOSEVELT		39	4120	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.010265	0.081165	0.020529
ROOSEVELT		39	4120	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.010265	0.089665	0.020529
ROOSEVELT		05	4130	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		05	4130	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		05	4130	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.007855	0.087255	0.015710

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SANDOVAL		20	4310	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.014731	0.085631	0.029462
SANDOVAL		20	4310	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.014731	0.085631	0.029462
SANDOVAL		20	4310	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.014731	0.094131	0.029462
SAN JUAN		02	4510	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.012927	0.083827	0.025853
SAN JUAN		02	4510	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.012927	0.083827	0.025853
SAN JUAN		02	4510	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.012927	0.092327	0.025853
SAN JUAN	AZTEC	02	4511	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016363	0.087263	0.032726
SAN JUAN	AZTEC	02	4511	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016363	0.087263	0.032726
SAN JUAN	AZTEC	02	4511	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016363	0.095763	0.032726
SAN JUAN		05	4520	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.012450	0.083350	0.024899
SAN JUAN		05	4520	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.012450	0.083350	0.024899
SAN JUAN		05	4520	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.012450	0.091850	0.024899
SAN JUAN	FARMINGTON	05	4521	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.013562	0.084462	0.027124
SAN JUAN	FARMINGTON	05	4521	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.013562	0.084462	0.027124
SAN JUAN	FARMINGTON	05	4521	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.013562	0.092962	0.027124
SAN JUAN		06	4530	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.012914	0.083814	0.025827
SAN JUAN		06	4530	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.012914	0.083814	0.025827
SAN JUAN		06	4530	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.012914	0.092314	0.025827
SAN JUAN	BLOOMFIELD	06	4531	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.016899	0.087799	0.033798
SAN JUAN	BLOOMFIELD	06	4531	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.016899	0.087799	0.033798
SAN JUAN	BLOOMFIELD	06	4531	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.016899	0.096299	0.033798
SAN JUAN		22	4540	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.012139	0.083039	0.024278
SAN JUAN		22	4540	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.012139	0.083039	0.024278
SAN JUAN		22	4540	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.012139	0.091539	0.024278
UNION		1	5910	9/1/15	08/31/16	O	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/15	08/31/16	C	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/15	08/31/16	H	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/15	08/31/16	G	0.0375	0.0400	0.0019	0.008630	0.088030	0.017260

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