

New Mexico Oil and Gas Production tax rates for 09/01/14 through 08/31/2015 by county and appropriate suffix - Effective 09/01/14 (Rev 12/30/14)

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010940	0.082340	0.021880
CHAVES		01	0510	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010940	0.081840	0.021880
CHAVES		01	0510	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010940	0.090340	0.021880
CHAVES		06	0520	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010690	0.082090	0.021379
CHAVES		06	0520	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010690	0.081590	0.021379
CHAVES		06	0520	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010690	0.090090	0.021379
CHAVES		08	0530	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013171	0.084571	0.026341
CHAVES		08	0530	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013171	0.084071	0.026341
CHAVES		08	0530	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013171	0.092571	0.026341
CHAVES		20	0540	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.011751	0.083151	0.023501
CHAVES		20	0540	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.011751	0.082651	0.023501
CHAVES		20	0540	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.011751	0.091151	0.023501
CHAVES		28	0550	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.007105	0.078505	0.014210
CHAVES		28	0550	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.007105	0.078005	0.014210
CHAVES		28	0550	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.007105	0.086505	0.014210
CHAVES		14	0560	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.009605	0.081005	0.019210
CHAVES		14	0560	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.009605	0.089005	0.019210
COLFAX		03	0710	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010443	0.081843	0.020886
COLFAX		03	0710	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010443	0.081343	0.020886
COLFAX		03	0710	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010443	0.089843	0.020886
COLFAX		11	0720	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.008052	0.079452	0.016104
COLFAX		11	0720	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.008052	0.078952	0.016104
COLFAX		11	0720	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.008052	0.087452	0.016104
EDDY		00C	1510	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010184	0.081584	0.020367
EDDY		00C	1510	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010184	0.081084	0.020367
EDDY		00C	1510	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010184	0.089584	0.020367
EDDY	CARLSBAD	00C	1511	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013296	0.084696	0.026592
EDDY	CARLSBAD	00C	1511	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013296	0.084196	0.026592
EDDY	CARLSBAD	00C	1511	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013296	0.092696	0.026592
EDDY		10	1520	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.007641	0.079041	0.015281
EDDY		10	1520	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.007641	0.078541	0.015281
EDDY		10	1520	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.007641	0.087041	0.015281
EDDY		16	1530	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010027	0.081427	0.020053
EDDY		16	1530	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010027	0.080927	0.020053

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EDDY		16	1530	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010027	0.089427	0.020053
EDDY	ARTESIA	16	1531	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.011139	0.082539	0.022278
EDDY	ARTESIA	16	1531	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.011139	0.082039	0.022278
EDDY	ARTESIA	16	1531	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.011139	0.090539	0.022278
GUADALUPE		08	1910	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010563	0.081963	0.021126
GUADALUPE		08	1910	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010563	0.081463	0.021126
GUADALUPE		08	1910	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010563	0.089963	0.021126
HARDING		03	2110	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.009829	0.081229	0.019657
HARDING		03	2110	9/1/14	08/31/15	C	0.0375	0.0315	0.0019	0.009829	0.080729	0.019657
HARDING		03	2110	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.009829	0.080729	0.019657
HARDING		03	2110	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.009829	0.089229	0.019657
HARDING		05	2120	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010864	0.082264	0.021727
HARDING		05	2120	9/1/14	08/31/15	C	0.0375	0.0315	0.0019	0.010864	0.081764	0.021727
HARDING		05	2120	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010864	0.081764	0.021727
HARDING		05	2120	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010864	0.090264	0.021727
LEA		01	2510	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.014820	0.086220	0.029639
LEA		01	2510	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.014820	0.085720	0.029639
LEA		01	2510	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.014820	0.094220	0.029639
LEA		08	2520	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013894	0.085294	0.027787
LEA		08	2520	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013894	0.084794	0.027787
LEA		08	2520	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013894	0.093294	0.027787
LEA	EUNICE	08	2521	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.017719	0.089119	0.035437
LEA	EUNICE	08	2521	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.017719	0.088619	0.035437
LEA	EUNICE	08	2521	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.017719	0.097119	0.035437
LEA		16	2530	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013289	0.084689	0.026577
LEA		16	2530	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013289	0.084189	0.026577
LEA		16	2530	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013289	0.092689	0.026577
LEA	HOBBS	16	2531	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.016066	0.087466	0.032132
LEA	HOBBS	16	2531	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.016066	0.086966	0.032132
LEA	HOBBS	16	2531	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.016066	0.095466	0.032132
LEA		19	2540	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.011230	0.082630	0.022460
LEA		19	2540	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.011230	0.082130	0.022460
LEA		19	2540	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.011230	0.090630	0.022460

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LEA	JAL	19	2541	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.015055	0.086455	0.030110
LEA	JAL	19	2541	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.015055	0.085955	0.030110
LEA	JAL	19	2541	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.015055	0.094455	0.030110
LEA		28	2550	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013350	0.084750	0.026699
LEA		28	2550	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013350	0.084250	0.026699
LEA		28	2550	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013350	0.092750	0.026699
MCKINLEY		1	3110	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.016396	0.087796	0.032791
MCKINLEY		1	3110	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.016396	0.087296	0.032791
MCKINLEY		1	3110	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.016396	0.095796	0.032791
QUAY		33	3710	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.010161	0.081561	0.020322
QUAY		33	3710	9/1/14	08/31/15	C	0.0375	0.0315	0.0019	0.010161	0.081061	0.020322
QUAY		33	3710	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.010161	0.081061	0.020322
QUAY		33	3710	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.010161	0.089561	0.020322
RIO ARRIBA		21	3910	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013825	0.085225	0.027649
RIO ARRIBA		21	3910	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013825	0.084725	0.027649
RIO ARRIBA		21	3910	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013825	0.093225	0.027649
RIO ARRIBA		53	3920	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.009980	0.081380	0.019960
RIO ARRIBA		53	3920	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.009980	0.089380	0.019960
ROOSEVELT		02	4110	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.007355	0.078755	0.014710
ROOSEVELT		02	4110	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.007355	0.078255	0.014710
ROOSEVELT		02	4110	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.007355	0.086755	0.014710
ROOSEVELT		39	4120	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.009356	0.080756	0.018712
ROOSEVELT		39	4120	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.009356	0.080256	0.018712
ROOSEVELT		39	4120	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.009356	0.088756	0.018712
ROOSEVELT		05	4130	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.007355	0.078755	0.014710
ROOSEVELT		05	4130	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.007355	0.078255	0.014710
ROOSEVELT		05	4130	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.007355	0.086755	0.014710
SANDOVAL		20	4310	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.014614	0.086014	0.029228
SANDOVAL		20	4310	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.014614	0.085514	0.029228
SANDOVAL		20	4310	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.014614	0.094014	0.029228

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SAN JUAN		02	4510	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.012068	0.083468	0.024136
SAN JUAN		02	4510	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.012068	0.082968	0.024136
SAN JUAN		02	4510	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.012068	0.091468	0.024136
SAN JUAN	AZTEC	02	4511	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.015505	0.086905	0.031009
SAN JUAN	AZTEC	02	4511	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.015505	0.086405	0.031009
SAN JUAN	AZTEC	02	4511	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.015505	0.094905	0.031009
SAN JUAN		05	4520	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.012446	0.083846	0.024891
SAN JUAN		05	4520	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.012446	0.083346	0.024891
SAN JUAN		05	4520	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.012446	0.091846	0.024891
SAN JUAN	FARMINGTON	05	4521	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.013558	0.084958	0.027116
SAN JUAN	FARMINGTON	05	4521	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.013558	0.084458	0.027116
SAN JUAN	FARMINGTON	05	4521	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.013558	0.092958	0.027116
SAN JUAN		06	4530	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.012399	0.083799	0.024797
SAN JUAN		06	4530	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.012399	0.083299	0.024797
SAN JUAN		06	4530	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.012399	0.091799	0.024797
SAN JUAN	BLOOMFIELD	06	4531	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.016494	0.087894	0.032988
SAN JUAN	BLOOMFIELD	06	4531	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.016494	0.087394	0.032988
SAN JUAN	BLOOMFIELD	06	4531	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.016494	0.095894	0.032988
SAN JUAN		22	4540	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.012139	0.083539	0.024278
SAN JUAN		22	4540	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.012139	0.083039	0.024278
SAN JUAN		22	4540	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.012139	0.091539	0.024278
UNION		1	5910	9/1/14	08/31/15	O	0.0375	0.0315	0.0024	0.008630	0.080030	0.017260
UNION		1	5910	9/1/14	08/31/15	C	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/14	08/31/15	H	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/14	08/31/15	G	0.0375	0.0400	0.0019	0.008630	0.088030	0.017260

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