

New Mexico Oil and Gas Production tax rates for 09/01/13 through 08/31/2014 by county and appropriate suffix - Effective 09/01/13

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.010963	0.082363	0.021925
CHAVES		01	0510	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.010963	0.081863	0.021925
CHAVES		01	0510	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.010963	0.090363	0.021925
CHAVES		06	0520	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.010668	0.082068	0.021336
CHAVES		06	0520	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.010668	0.081568	0.021336
CHAVES		06	0520	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.010668	0.090068	0.021336
CHAVES		08	0530	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.013151	0.084551	0.026301
CHAVES		08	0530	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.013151	0.084051	0.026301
CHAVES		08	0530	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.013151	0.092551	0.026301
CHAVES		20	0540	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.011259	0.082659	0.022517
CHAVES		20	0540	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.011259	0.082159	0.022517
CHAVES		20	0540	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.011259	0.090659	0.022517
CHAVES		28	0550	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.007105	0.078505	0.014210
CHAVES		28	0550	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.007105	0.078005	0.014210
CHAVES		28	0550	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.007105	0.086505	0.014210
CHAVES		14	0560	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.009605	0.081005	0.019210
CHAVES		14	0560	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.009605	0.089005	0.019210
COLFAX		03	0710	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.009627	0.081027	0.019253
COLFAX		03	0710	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.009627	0.080527	0.019253
COLFAX		03	0710	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.009627	0.089027	0.019253
COLFAX		11	0720	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.008127	0.079527	0.016253
COLFAX		11	0720	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.008127	0.079027	0.016253
COLFAX		11	0720	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.008127	0.087527	0.016253
EDDY		00C	1510	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.008849	0.080249	0.017697
EDDY		00C	1510	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.008849	0.079749	0.017697
EDDY		00C	1510	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.008849	0.088249	0.017697
EDDY	CARLSBAD	00C	1511	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.011961	0.083361	0.023922
EDDY	CARLSBAD	00C	1511	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.011961	0.082861	0.023922
EDDY	CARLSBAD	00C	1511	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.011961	0.091361	0.023922
EDDY		10	1520	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.007103	0.078503	0.014206
EDDY		10	1520	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.007103	0.078003	0.014206
EDDY		10	1520	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.007103	0.086503	0.014206
EDDY		16	1530	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.010249	0.081649	0.020497
EDDY		16	1530	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.010249	0.081149	0.020497

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EDDY		16	1530	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.010249	0.089649	0.020497
EDDY	ARTESIA	16	1531	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.011361	0.082761	0.022722
EDDY	ARTESIA	16	1531	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.011361	0.082261	0.022722
EDDY	ARTESIA	16	1531	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.011361	0.090761	0.022722
GUADALUPE		08	1910	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.011408	0.082808	0.022815
GUADALUPE		08	1910	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.011408	0.082308	0.022815
GUADALUPE		08	1910	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.011408	0.090808	0.022815
HARDING		03	2110	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.010096	0.081496	0.020192
HARDING		03	2110	9/1/13	08/31/14	C	0.0375	0.0315	0.0019	0.010096	0.080996	0.020192
HARDING		03	2110	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.010096	0.080996	0.020192
HARDING		03	2110	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.010096	0.089496	0.020192
HARDING		05	2120	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.010182	0.081582	0.020364
HARDING		05	2120	9/1/13	08/31/14	C	0.0375	0.0315	0.0019	0.010182	0.081082	0.020364
HARDING		05	2120	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.010182	0.081082	0.020364
HARDING		05	2120	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.010182	0.089582	0.020364
LEA		01	2510	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.014129	0.085529	0.028257
LEA		01	2510	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.014129	0.085029	0.028257
LEA		01	2510	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.014129	0.093529	0.028257
LEA		08	2520	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.014554	0.085954	0.029107
LEA		08	2520	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.014554	0.085454	0.029107
LEA		08	2520	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.014554	0.093954	0.029107
LEA	EUNICE	08	2521	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.018379	0.089779	0.036757
LEA	EUNICE	08	2521	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.018379	0.089279	0.036757
LEA	EUNICE	08	2521	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.018379	0.097779	0.036757
LEA		16	2530	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.013200	0.084600	0.026400
LEA		16	2530	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.013200	0.084100	0.026400
LEA		16	2530	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.013200	0.092600	0.026400
LEA	HOBBS	16	2531	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.015978	0.087378	0.031955
LEA	HOBBS	16	2531	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.015978	0.086878	0.031955
LEA	HOBBS	16	2531	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.015978	0.095378	0.031955
LEA		19	2540	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.011230	0.082630	0.022460
LEA		19	2540	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.011230	0.082130	0.022460
LEA		19	2540	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.011230	0.090630	0.022460
LEA	JAL	19	2541	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.015055	0.086455	0.030110

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LEA	JAL	19	2541	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.015055	0.085955	0.030110
LEA	JAL	19	2541	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.015055	0.094455	0.030110
LEA		28	2550	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.013365	0.084765	0.026730
LEA		28	2550	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.013365	0.084265	0.026730
LEA		28	2550	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.013365	0.092765	0.026730
MCKINLEY		1	3110	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.016686	0.088086	0.033372
MCKINLEY		1	3110	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.016686	0.087586	0.033372
MCKINLEY		1	3110	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.016686	0.096086	0.033372
QUAY		33	3710	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.009684	0.081084	0.019368
QUAY		33	3710	9/1/13	08/31/14	C	0.0375	0.0315	0.0019	0.009684	0.080584	0.019368
QUAY		33	3710	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.009684	0.080584	0.019368
QUAY		33	3710	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.009684	0.089084	0.019368
RIO ARRIBA		21	3910	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.014229	0.085629	0.028458
RIO ARRIBA		21	3910	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.014229	0.085129	0.028458
RIO ARRIBA		21	3910	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.014229	0.093629	0.028458
RIO ARRIBA		53	3920	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.010781	0.082181	0.021562
RIO ARRIBA		53	3920	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.010781	0.081681	0.021562
RIO ARRIBA		53	3920	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.010781	0.090181	0.021562
ROOSEVELT		02	4110	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.007355	0.078755	0.014710
ROOSEVELT		02	4110	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.007355	0.078255	0.014710
ROOSEVELT		02	4110	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.007355	0.086755	0.014710
ROOSEVELT		39	4120	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.008341	0.079741	0.016681
ROOSEVELT		39	4120	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.008341	0.079241	0.016681
ROOSEVELT		39	4120	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.008341	0.087741	0.016681
ROOSEVELT		05	4130	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.007355	0.078755	0.014710
ROOSEVELT		05	4130	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.007355	0.078255	0.014710
ROOSEVELT		05	4130	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.007355	0.086755	0.014710
SANDOVAL		20	4310	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.014865	0.086265	0.029730
SANDOVAL		20	4310	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.014865	0.085765	0.029730
SANDOVAL		20	4310	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.014865	0.094265	0.029730
SAN JUAN		02	4510	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.012954	0.084354	0.025908

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SAN JUAN		02	4510	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.012954	0.083854	0.025908
SAN JUAN		02	4510	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.012954	0.092354	0.025908
SAN JUAN	AZTEC	02	4511	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.016391	0.087791	0.032781
SAN JUAN	AZTEC	02	4511	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.016391	0.087291	0.032781
SAN JUAN	AZTEC	02	4511	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.016391	0.095791	0.032781
SAN JUAN		05	4520	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.012443	0.083843	0.024886
SAN JUAN		05	4520	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.012443	0.083343	0.024886
SAN JUAN		05	4520	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.012443	0.091843	0.024886
SAN JUAN	FARMINGTON	05	4521	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.013556	0.084956	0.027111
SAN JUAN	FARMINGTON	05	4521	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.013556	0.084456	0.027111
SAN JUAN	FARMINGTON	05	4521	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.013556	0.092956	0.027111
SAN JUAN		06	4530	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.013233	0.084633	0.026465
SAN JUAN		06	4530	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.013233	0.084133	0.026465
SAN JUAN		06	4530	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.013233	0.092633	0.026465
SAN JUAN	BLOOMFIELD	06	4531	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.017780	0.089180	0.035559
SAN JUAN	BLOOMFIELD	06	4531	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.017780	0.088680	0.035559
SAN JUAN	BLOOMFIELD	06	4531	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.017780	0.097180	0.035559
SAN JUAN		22	4540	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.012139	0.083539	0.024278
SAN JUAN		22	4540	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.012139	0.083039	0.024278
SAN JUAN		22	4540	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.012139	0.091539	0.024278
UNION		1	5910	9/1/13	08/31/14	O	0.0375	0.0315	0.0024	0.008630	0.080030	0.017260
UNION		1	5910	9/1/13	08/31/14	C	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/13	08/31/14	H	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/13	08/31/14	G	0.0375	0.0400	0.0019	0.008630	0.088030	0.017260

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