

New Mexico Oil and Gas Production tax rates for 09/01/12 through 08/31/2013 by county and appropriate suffix - Effective 09/01/12

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.010943	0.082343	0.021886
CHAVES		01	0510	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.010943	0.081843	0.021886
CHAVES		01	0510	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.010943	0.090343	0.021886
CHAVES		06	0520	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.010816	0.082216	0.021632
CHAVES		06	0520	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.010816	0.081716	0.021632
CHAVES		06	0520	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.010816	0.090216	0.021632
CHAVES		08	0530	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.013169	0.084569	0.026337
CHAVES		08	0530	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.013169	0.084069	0.026337
CHAVES		08	0530	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.013169	0.092569	0.026337
CHAVES		20	0540	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009209	0.080609	0.018417
CHAVES		20	0540	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009209	0.080109	0.018417
CHAVES		20	0540	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009209	0.088609	0.018417
CHAVES		28	0550	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009023	0.080423	0.018046
CHAVES		28	0550	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009023	0.079923	0.018046
CHAVES		28	0550	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009023	0.088423	0.018046
CHAVES		14	0560	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009605	0.081005	0.019210
CHAVES		14	0560	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009605	0.089005	0.019210
COLFAX		03	0710	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009548	0.080948	0.019095
COLFAX		03	0710	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009548	0.080448	0.019095
COLFAX		03	0710	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009548	0.088948	0.019095
COLFAX		11	0720	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.008058	0.079458	0.016115
COLFAX		11	0720	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.008058	0.078958	0.016115
COLFAX		11	0720	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.008058	0.087458	0.016115
EDDY		00C	1510	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.008852	0.080252	0.017703
EDDY		00C	1510	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.008852	0.079752	0.017703
EDDY		00C	1510	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.008852	0.088252	0.017703
EDDY	CARLSBAD	00C	1511	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.011964	0.083364	0.023928
EDDY	CARLSBAD	00C	1511	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.011964	0.082864	0.023928
EDDY	CARLSBAD	00C	1511	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.011964	0.091364	0.023928
EDDY		10	1520	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.007087	0.078487	0.014174
EDDY		10	1520	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.007087	0.077987	0.014174
EDDY		10	1520	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.007087	0.086487	0.014174
EDDY		16	1530	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.010248	0.081648	0.020496
EDDY		16	1530	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.010248	0.081148	0.020496

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EDDY		16	1530	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.010248	0.089648	0.020496
EDDY	ARTESIA	16	1531	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.011361	0.082761	0.022721
EDDY	ARTESIA	16	1531	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.011361	0.082261	0.022721
EDDY	ARTESIA	16	1531	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.011361	0.090761	0.022721
GUADALUPE		08	1910	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.000000	0.071400	0.000000
GUADALUPE		08	1910	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.000000	0.070900	0.000000
GUADALUPE		08	1910	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.000000	0.079400	0.000000
HARDING		03	2110	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009778	0.081178	0.019555
HARDING		03	2110	9/1/12	08/31/13	C	0.0375	0.0315	0.0019	0.009778	0.080678	0.019555
HARDING		03	2110	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009778	0.080678	0.019555
HARDING		03	2110	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009778	0.089178	0.019556
HARDING		05	2120	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009219	0.080619	0.018438
HARDING		05	2120	9/1/12	08/31/13	C	0.0375	0.0315	0.0019	0.009219	0.080119	0.018438
HARDING		05	2120	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009219	0.080119	0.018438
HARDING		05	2120	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009219	0.088619	0.018438
LEA		01	2510	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.013810	0.085210	0.027620
LEA		01	2510	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.013810	0.084710	0.027620
LEA		01	2510	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.013810	0.093210	0.027620
LEA		08	2520	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.013978	0.085378	0.027956
LEA		08	2520	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.013978	0.084878	0.027956
LEA		08	2520	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.013978	0.093378	0.027956
LEA	EUNICE	08	2521	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.017803	0.089203	0.035606
LEA	EUNICE	08	2521	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.017803	0.088703	0.035606
LEA	EUNICE	08	2521	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.017803	0.097203	0.035606
LEA		16	2530	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.012819	0.084219	0.025637
LEA		16	2530	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.012819	0.083719	0.025637
LEA		16	2530	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.012819	0.092219	0.025637
LEA	HOBBS	16	2531	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.015596	0.086996	0.031192
LEA	HOBBS	16	2531	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.015596	0.086496	0.031192
LEA	HOBBS	16	2531	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.015596	0.094996	0.031192
LEA		19	2540	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.011230	0.082630	0.022460
LEA		19	2540	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.011230	0.082130	0.022460
LEA		19	2540	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.011230	0.090630	0.022460
LEA	JAL	19	2541	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.015055	0.086455	0.030110

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LEA	JAL	19	2541	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.015055	0.085955	0.030110
LEA	JAL	19	2541	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.015055	0.094455	0.030110
LEA		28	2550	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.013214	0.084614	0.026428
LEA		28	2550	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.013214	0.084114	0.026428
LEA		28	2550	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.013214	0.092614	0.026428
MCKINLEY		1	3110	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.016195	0.087595	0.032389
MCKINLEY		1	3110	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.016195	0.087095	0.032389
MCKINLEY		1	3110	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.016195	0.095595	0.032389
QUAY		33	3710	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009495	0.080895	0.018990
QUAY		33	3710	9/1/12	08/31/13	C	0.0375	0.0315	0.0019	0.009495	0.080395	0.018990
QUAY		33	3710	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009495	0.080395	0.018990
QUAY		33	3710	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009495	0.088895	0.018990
RIO ARRIBA		21	3910	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.012818	0.084218	0.025635
RIO ARRIBA		21	3910	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.012818	0.083718	0.025635
RIO ARRIBA		21	3910	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.012818	0.092218	0.025635
RIO ARRIBA		53	3920	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.010669	0.082069	0.021338
RIO ARRIBA		53	3920	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.010669	0.081569	0.021338
RIO ARRIBA		53	3920	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.010669	0.090069	0.021338
ROOSEVELT		02	4110	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.009273	0.080673	0.018546
ROOSEVELT		02	4110	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.009273	0.080173	0.018546
ROOSEVELT		02	4110	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.009273	0.088673	0.018546
ROOSEVELT		39	4120	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.008984	0.080384	0.017968
ROOSEVELT		39	4120	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.008984	0.079884	0.017968
ROOSEVELT		39	4120	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.008984	0.088384	0.017968
ROOSEVELT		05	4130	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.007355	0.078755	0.014710
ROOSEVELT		05	4130	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.007355	0.078255	0.014710
ROOSEVELT		05	4130	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.007355	0.086755	0.014710
SANDOVAL		20	4310	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.014858	0.086258	0.029715
SANDOVAL		20	4310	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.014858	0.085758	0.029715
SANDOVAL		20	4310	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.014858	0.094258	0.029715
SAN JUAN		02	4510	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.011899	0.083299	0.023797

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SAN JUAN		02	4510	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.011899	0.082799	0.023797
SAN JUAN		02	4510	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.011899	0.091299	0.023797
SAN JUAN	AZTEC	02	4511	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.015335	0.086735	0.030670
SAN JUAN	AZTEC	02	4511	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.015335	0.086235	0.030670
SAN JUAN	AZTEC	02	4511	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.015335	0.094735	0.030670
SAN JUAN		05	4520	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.012352	0.083752	0.024704
SAN JUAN		05	4520	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.012352	0.083252	0.024704
SAN JUAN		05	4520	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.012352	0.091752	0.024704
SAN JUAN	FARMINGTON	05	4521	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.013465	0.084865	0.026929
SAN JUAN	FARMINGTON	05	4521	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.013465	0.084365	0.026929
SAN JUAN	FARMINGTON	05	4521	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.013465	0.092865	0.026929
SAN JUAN		06	4530	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.012016	0.083416	0.024032
SAN JUAN		06	4530	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.012016	0.082916	0.024032
SAN JUAN		06	4530	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.012016	0.091416	0.024032
SAN JUAN	BLOOMFIELD	06	4531	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.016566	0.087966	0.033131
SAN JUAN	BLOOMFIELD	06	4531	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.016566	0.087466	0.033131
SAN JUAN	BLOOMFIELD	06	4531	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.016566	0.095966	0.033131
SAN JUAN		22	4540	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.012054	0.083454	0.024108
SAN JUAN		22	4540	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.012054	0.082954	0.024108
SAN JUAN		22	4540	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.012054	0.091454	0.024108
UNION		1	5910	9/1/12	08/31/13	O	0.0375	0.0315	0.0024	0.008630	0.080030	0.017260
UNION		1	5910	9/1/12	08/31/13	C	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/12	08/31/13	H	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/12	08/31/13	G	0.0375	0.0400	0.0019	0.008630	0.088030	0.017260

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