

New Mexico Oil and Gas Production tax rates for 09/01/11 through 08/31/2012 by county and appropriate suffix - Effective 09/01/11

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.011103	0.082503	0.022206
CHAVES		01	0510	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.011103	0.082003	0.022206
CHAVES		01	0510	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.011103	0.090503	0.022206
CHAVES		06	0520	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.010741	0.082141	0.021482
CHAVES		06	0520	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.010741	0.081641	0.021482
CHAVES		06	0520	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.010741	0.090141	0.021482
CHAVES		08	0530	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.013492	0.084892	0.026984
CHAVES		08	0530	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.013492	0.084392	0.026984
CHAVES		08	0530	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.013492	0.092892	0.026984
CHAVES		20	0540	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009200	0.080600	0.018400
CHAVES		20	0540	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009200	0.080100	0.018400
CHAVES		20	0540	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009200	0.088600	0.018400
CHAVES		28	0550	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009331	0.080731	0.018662
CHAVES		28	0550	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009331	0.080231	0.018662
CHAVES		28	0550	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009331	0.088731	0.018662
CHAVES		14	0560	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009606	0.081006	0.019212
CHAVES		14	0560	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009606	0.080506	0.019212
CHAVES		14	0560	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009606	0.089006	0.019212
COLFAX		03	0710	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009673	0.081073	0.019345
COLFAX		03	0710	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009673	0.080573	0.019345
COLFAX		03	0710	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009673	0.089073	0.019345
COLFAX		11	0720	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.008120	0.079520	0.016240
COLFAX		11	0720	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.008120	0.079020	0.016240
COLFAX		11	0720	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.008120	0.087520	0.016240
EDDY		00C	1510	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009052	0.080452	0.018104
EDDY		00C	1510	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009052	0.079952	0.018104
EDDY		00C	1510	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009052	0.088452	0.018104
EDDY	CARLSBAD	00C	1511	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.012165	0.083565	0.024329
EDDY	CARLSBAD	00C	1511	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.012165	0.083065	0.024329
EDDY	CARLSBAD	00C	1511	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.012165	0.091565	0.024329
EDDY		10	1520	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.008036	0.079436	0.016072
EDDY		10	1520	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.008036	0.078936	0.016072
EDDY		10	1520	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.008036	0.087436	0.016072
EDDY		16	1530	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.010248	0.081648	0.020496
EDDY		16	1530	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.010248	0.081148	0.020496
EDDY		16	1530	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.010248	0.089648	0.020496
EDDY	ARTESIA	16	1531	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.011361	0.082761	0.022721
EDDY	ARTESIA	16	1531	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.011361	0.082261	0.022721
EDDY	ARTESIA	16	1531	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.011361	0.090761	0.022721

O = Oil Product codes G = Gas Product Codes C = Carbon Dioxide H = Helium

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COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
GUADALUPE		08	1910	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.011825	0.083225	0.023650
GUADALUPE		08	1910	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.011825	0.082725	0.023650
GUADALUPE		08	1910	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.011825	0.091225	0.023650
HARDING		03	2110	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009634	0.081034	0.019267
HARDING		03	2110	9/1/11	08/31/12	C	0.0375	0.0315	0.0019	0.009634	0.080534	0.019267
HARDING		03	2110	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009634	0.080534	0.019267
HARDING		03	2110	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009634	0.089034	0.019267
HARDING		05	2120	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.008929	0.080329	0.017857
HARDING		05	2120	9/1/11	08/31/12	C	0.0375	0.0315	0.0019	0.008929	0.079829	0.017857
HARDING		05	2120	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.008929	0.079829	0.017857
HARDING		05	2120	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.008929	0.088329	0.017857
LEA		01	2510	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.014078	0.085478	0.028156
LEA		01	2510	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.014078	0.084978	0.028156
LEA		01	2510	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.014078	0.093478	0.028156
LEA		08	2520	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.014300	0.085700	0.028600
LEA		08	2520	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.014300	0.085200	0.028600
LEA		08	2520	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.014300	0.093700	0.028600
LEA	EUNICE	08	2521	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.018125	0.089525	0.036250
LEA	EUNICE	08	2521	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.018125	0.089025	0.036250
LEA	EUNICE	08	2521	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.018125	0.097525	0.036250
LEA		16	2530	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.013154	0.084554	0.026308
LEA		16	2530	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.013154	0.084054	0.026308
LEA		16	2530	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.013154	0.092554	0.026308
LEA	HOBBS	16	2531	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.015932	0.087332	0.031863
LEA	HOBBS	16	2531	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.015932	0.086832	0.031863
LEA	HOBBS	16	2531	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.015932	0.095332	0.031863
LEA		19	2540	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.010981	0.082381	0.021962
LEA		19	2540	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.010981	0.081881	0.021962
LEA		19	2540	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.010981	0.090381	0.021962
LEA	JAL	19	2541	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.014806	0.086206	0.029612
LEA	JAL	19	2541	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.014806	0.085706	0.029612
LEA	JAL	19	2541	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.014806	0.094206	0.029612
LEA		28	2550	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.013189	0.084589	0.026377
LEA		28	2550	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.013189	0.084089	0.026377
LEA		28	2550	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.013189	0.092589	0.026377
MCKINLEY		1	3110	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.015784	0.087184	0.031567
MCKINLEY		1	3110	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.015784	0.086684	0.031567
MCKINLEY		1	3110	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.015784	0.095184	0.031567

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QUAY		33	3710	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009895	0.081295	0.019789
QUAY		33	3710	9/1/11	08/31/12	C	0.0375	0.0315	0.0019	0.009895	0.080795	0.019789
QUAY		33	3710	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009895	0.080795	0.019789
QUAY		33	3710	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009895	0.089295	0.019789
RIO ARRIBA		21	3910	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.013688	0.085088	0.027375
RIO ARRIBA		21	3910	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.013688	0.084588	0.027375
RIO ARRIBA		21	3910	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.013688	0.093088	0.027375
RIO ARRIBA		53	3920	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.011577	0.082977	0.023154
RIO ARRIBA		53	3920	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.011577	0.082477	0.023154
RIO ARRIBA		53	3920	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.011577	0.090977	0.023154
ROOSEVELT		02	4110	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009581	0.080981	0.019162
ROOSEVELT		02	4110	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009581	0.080481	0.019162
ROOSEVELT		02	4110	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009581	0.088981	0.019162
ROOSEVELT		39	4120	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.009163	0.080563	0.018326
ROOSEVELT		39	4120	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.009163	0.080063	0.018326
ROOSEVELT		39	4120	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.009163	0.088563	0.018326
ROOSEVELT		05	4130	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.007356	0.078756	0.014712
ROOSEVELT		05	4130	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.007356	0.078256	0.014712
ROOSEVELT		05	4130	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.007356	0.086756	0.014712
SANDOVAL		20	4310	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.014862	0.086262	0.029723
SANDOVAL		20	4310	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.014862	0.085762	0.029723
SANDOVAL		20	4310	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.014862	0.094262	0.029723
SAN JUAN		02	4510	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.011015	0.082415	0.022029
SAN JUAN		02	4510	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.011015	0.081915	0.022029
SAN JUAN		02	4510	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.011015	0.090415	0.022029
SAN JUAN	AZTEC	02	4511	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.014451	0.085851	0.028902
SAN JUAN	AZTEC	02	4511	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.014451	0.085351	0.028902
SAN JUAN	AZTEC	02	4511	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.014451	0.093851	0.028902
SAN JUAN		05	4520	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.012443	0.083843	0.024885
SAN JUAN		05	4520	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.012443	0.083343	0.024885
SAN JUAN		05	4520	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.012443	0.091843	0.024885
SAN JUAN	FARMINGTON	05	4521	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.013555	0.084955	0.027110
SAN JUAN	FARMINGTON	05	4521	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.013555	0.084455	0.027110
SAN JUAN	FARMINGTON	05	4521	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.013555	0.092955	0.027110
SAN JUAN		06	4530	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.011854	0.083254	0.023708
SAN JUAN		06	4530	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.011854	0.082754	0.023708
SAN JUAN		06	4530	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.011854	0.091254	0.023708
SAN JUAN	BLOOMFIELD	06	4531	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.016481	0.087881	0.032962

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SAN JUAN	BLOOMFIELD	06	4531	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.016481	0.087381	0.032962
SAN JUAN	BLOOMFIELD	06	4531	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.016481	0.095881	0.032962
SAN JUAN		22	4540	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.012150	0.083550	0.024299
SAN JUAN		22	4540	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.012150	0.083050	0.024299
SAN JUAN		22	4540	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.012150	0.091550	0.024299
UNION		1	5910	9/1/11	08/31/12	O	0.0375	0.0315	0.0024	0.008631	0.080031	0.017262
UNION		1	5910	9/1/11	08/31/12	C	0.0375	0.0315	0.0019	0.008631	0.079531	0.017262
UNION		1	5910	9/1/11	08/31/12	H	0.0375	0.0315	0.0019	0.008631	0.079531	0.017262
UNION		1	5910	9/1/11	08/31/12	G	0.0375	0.0400	0.0019	0.008631	0.088031	0.017262

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